

No. 7007 (3)

Dated 21.03.2010

TARIFF NOTIFICATION

The 20TH March, 2010

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST APRIL, 2010

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Orissa Electricity Regulatory Commission has passed an order on 20.03.2009 in Case No.142 of 2009 with regard to determination of ARR and Retail Supply Tariff for NESCO with effect from 01.04.2010.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the NESCO hereby publishes the Retail Supply Tariff and other charges as below .

1. **The Tariff and other charges applicable to the electricity consumers as approved in pursuance of OERC Retail Supply Tariff order dated 20 .03.2010 for the FY 2010-11 shall be applied in the licensee's area of supply as per the given Schedule for all consumption with effect from 01.04.2010, until further order of the Commission.**

2. The Electricity Duty levied by the Govt. of Orissa under the Orissa Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.

3. The detailed order of the Commission is available in its website www.orierc.org as well as in the website of the licensee www.nescoorissa.com

Place: Balasore
Dated: 21 .03.2010

CHIEF EXECUTIVE OFFICER

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST APRIL, 2010

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Revised Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			30		
1.b	Others							10
	(Consumption <= 100 units/month)	LT		140.00		20	15	
	(Consumption >100, <=200 units/month)	LT		310.00		20	15	
	Consumption >200 units/month)	LT		410.00		20	15	
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month)	LT		420.00		30	25	
	Consumption >100, <=300 units/month)	LT		530.00		30	25	
	(Consumption >300 units/month)	LT		590.00		30	25	
3	Irrigation Pumping and Agriculture	LT		110.00		20	10	10
4	Allied Agricultural Activities	LT		120.00		20	10	10
5	Allied Agro-Industrial Activities	LT		320.00		80	50	DPS/Rebate
6	Public Lighting	LT		420.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply	LT		420.00		40	35	10
8	L.T. Industrial (M) Supply	LT		420.00		80	50	DPS/Rebate
9	Specified Public Purpose	LT		420.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping<110 KVA	LT		420.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	420.00	30			10
12	General Purpose >= 110 KVA	LT	200	420.00	30			DPS/Rebate
13	Large Industry	LT	200	420.00	30			DPS/Rebate
HT Category								
14	Bulk Supply - Domestic	HT	10	410.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	100.00	250			10
16	Allied Agricultural Activities	HT	30	110.00	250			10
17	Allied Agro-Industrial Activities	HT	50	310.00	250			DPS/Rebate
18	Specified Public Purpose	HT	50		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	50		250			10
20	H.T. Industrial (M) Supply	HT	50		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	200		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	200		250			10
23	Large Industry	HT	200		250			DPS/Rebate
24	Power Intensive Industry	HT	200		250			DPS/Rebate
25	Ministeel Plant	HT	200		250			DPS/Rebate
26	Railway Traction	HT	200		250			DPS/Rebate
27	Emergency Supply to CGP	HT	NIL	530.00	250			DPS/Rebate
28	Colony Consumption	HT	NIL	410.00	NIL			DPS/Rebate
EHT Category								
29	General Purpose	EHT	200		700			DPS/Rebate
30	Large Industry	EHT	200		700			DPS/Rebate
31	Railway Traction	EHT	200		700			DPS/Rebate
32	Heavy Industry	EHT	200		700			DPS/Rebate
33	Power Intensive Industry	EHT	200		700			DPS/Rebate
34	Ministeel Plant	EHT	200		700			DPS/Rebate
35	Emergency Supply to CGP	EHT	NIL	510.00	700			DPS/Rebate
36	Colony Consumption	EHT	NIL	410.00	NIL			DPS/Rebate

Note:

Energy Charges for HT & EHT Consumers

Load Factor (%)	HT	EHT
up to 50%	375 p/u	370 p/u
>50% = <60%	330 p/u	325 p/u
>60%	280 p/u	280 p/u

For details, the orders of the Commission may be referred.

Note:

- (i) The energy charge for consumption ≤ 100 units per month in domestic category in LT has remained unchanged for FY 2010-11.
- (ii) The tariffs for “irrigation pumping and agriculture” and allied agricultural activities have also remained unchanged for FY 2010-11.
- (iii) The reconnection charges have remained unaltered.
- (iv) The meter rent has been revised w.e.f. 01.04.2010 as follows:

Type of Meter	Revised Meter Rent (Rs.)
1. Single phase electro-magnetic Kwh meter	20
2. Three phase electro-magnetic Kwh meter	40
3. Three phase electro-magnetic trivector meter	1000
4. Trivector meter for Railway Traction	1000
5. Single phase Static Kwh meter	40
6. Three Phase Static Kwh meter	150
7. Three phase Static Trivector meter	1000
8. Three phase Static Bivector meter	1000

No meter rent shall be payable after the full cost of the meter is recovered.

- (v) Prospective small consumers requiring new connection upto and including 3 KW load shall only pay a flat charge of Rs.1000/- as service connection charges towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-. The service connection charges includes the cost of material and supervision charges.
- (vi) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- (vii) The billing demand in respect of consumer with Contract Demand of less than 110 KVA having static meters should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.

- (viii) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @10 paise/unit for energy consumed during off peak hours. Off peak hours has been defined as **12 Midnight to 6 AM** of next day.
- (ix) Drawl by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. "Off-peak hours" for the purpose of tariff is defined as from **12 Midnight to 6.00 A.M.** of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.
- (x) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 76 (1) (c) of OERC Distribution (Condition of Supply) Code, 2004 the supply for load above 5 KW upto and including 70 KVA shall be in 2-phase, 3-wires or 3-phase, 3 or 4 wires at 400 volts between phases.
- (xi) Power factor incentive for HT & EHT consumers will be applicable above power factor of 97% and power factor penalty shall be applicable below the level of 92% w.e.f. 01.04.2010.
- (xii) Special Tariff for industries of contract demand 100 MVA and above and guaranteed monthly off-take of 80% shall pay a consolidated energy charge of 330 paise per unit.
- (xiii) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.
- (xiv) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.04.2010.