

**ORISSA ELECTRICITY REGULATORY COMMISSION  
BIDYUT NIYAMAK BHAVAN  
UNIT-VIII, BHUBANESWAR – 751 012  
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**Secy/Tariff/  
Date. 18.03.2011**

From

P K Swain  
Secretary

To

The Chief Executive Officer,  
NESCO  
At/Po : Januganj  
Dist : Balasore  
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The Chief Executive Officer,  
SOUTHCO  
At/Po: Courtpeta, Berhampur  
Dist : Ganjam  
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The Chief Executive Officer,  
WESCO  
At/Po : Burla  
Dist : Sambalpur  
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The Chief Executive Officer,  
Central Electricity Supply Utility of  
Orissa, (CESU)  
2<sup>nd</sup> floor, IDCO Tower  
Bhubaneswar

**Sub : Publication of Tariff Notification under Regulation 57 of OERC (Conduct of Business) Regulations, 2004.**

Sir,

I am directed to inform that you are required to publish the matter as attached to this letter in English language in one issue each of a daily English and Oriya newspapers and in Oriya language in one issue of daily Oriya newspaper, having wide circulation in your area of supply. The publication shall be made **on or before 19.03.2011** positively.

The proof of publications published in English and Oriya dailies shall be furnished to the Commission within seven days of such publication.

You are also requested to keep the detailed order of the Commission and the attached notification in your website.

Yours faithfully,

Encl : As above

**Secretary**

Name and address of DISCOM with Logo

**TARIFF NOTIFICATION**

**The 18<sup>th</sup> March, 2011**

**RETAIL SUPPLY TARIFF EFFECTIVE FROM 1<sup>st</sup> APRIL, 2011**

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Orissa Electricity Regulatory Commission has passed a common order on 18.03.2011 in Case No. 146, 147, 148 & 149 of 2010 with regard to determination of ARR and Retail Supply Tariff for CESU, NESCO, WESCO and SOUTHCO with effect from 01.04.2011.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the (Name of DISCOMs) hereby publishes the Retail Supply Tariff and other charges as below:

- 1. The Tariff and other charges applicable to the electricity consumers as approved in pursuance of OERC Retail Supply Tariff Order dated 18.03.2011 for the FY 2011-12 shall be applied in the licensee's area of supply as per the given Schedule for all consumption with effect from 01.04.2011, until further order of the Commission.**
2. The Electricity Duty levied by the Govt. of Orissa under the Orissa Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
3. The detailed order of the Commission is available in its website [www.orierc.org](http://www.orierc.org) as well as in the website of the licensee [www.](http://www.)

**Place:**

**Dated:18.03.2011**

**CHIEF EXECUTIVE OFFICER**

## RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST APRIL, 2011

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
<b>LT Category</b>								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			30		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		140.00		20	15	
	(Consumption >50, <=200 units/month)	LT		350.00		20	15	
	(Consumption >200, <=400 units/month)	LT		430.00		20	15	
	Consumption >400 units/month)	LT		480.00		20	15	
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month)	LT		480.00		30	25	
	Consumption >100, <=300 units/month)	LT		590.00		30	25	
	(Consumption >300 units/month)	LT		660.00		30	25	
3	Irrigation Pumping and Agriculture	LT		110.00		20	10	10
4	Allied Agricultural Activities	LT		120.00		20	10	10
5	Allied Agro-Industrial Activities	LT		320.00		80	50	DPS/Rebate
6	Public Lighting	LT		480.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply	LT		480.00		80	35	10
8	L.T. Industrial (M) Supply	LT		480.00		100	50	DPS/Rebate
9	Specified Public Purpose	LT		480.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping <110 KVA	LT		480.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	480.00	30			10
12	General Purpose >= 110 KVA	LT	200	480.00	30			DPS/Rebate
13	Large Industry	LT	200	480.00	30			DPS/Rebate
<b>HT Category</b>								
14	Bulk Supply - Domestic	HT	15	420.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	100.00	250			10
16	Allied Agricultural Activities	HT	30	110.00	250			10
17	Allied Agro-Industrial Activities	HT	50	310.00	250			DPS/Rebate
18	Specified Public Purpose	HT	50	As indicated in the notes below	250			DPS/Rebate
19	General Purpose > 70 KVA < 100 KVA	HT	150		250			10
20	H.T. Industrial (M) Supply	HT	150		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	200		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	200		250			10
23	Large Industry	HT	200		250			DPS/Rebate
24	Power Intensive Industry	HT	200		250			DPS/Rebate
25	Mini Steel Plant	HT	200		250			DPS/Rebate
26	Railway Traction	HT	200		250			DPS/Rebate
27	Emergency Supply to CGP	HT	0		650.00	250		
28	Colony Consumption	HT	0	450.00	0			DPS/Rebate
<b>EHT Category</b>								
29	General Purpose	EHT	200	As indicated in the notes below	700			DPS/Rebate
30	Large Industry	EHT	200		700			DPS/Rebate
31	Railway Traction	EHT	200		700			DPS/Rebate
32	Heavy Industry	EHT	200		700			DPS/Rebate
33	Power Intensive Industry	EHT	200		700			DPS/Rebate
34	Mini steel Plant	EHT	200		700			DPS/Rebate
35	Emergency Supply to CGP	EHT	0		640.00	700		
36	Colony Consumption	EHT	0	440.00	0			DPS/Rebate

**Note:**

**Slab rate of energy charges for HT & EHT consumers  
(Paise per unit)**

<b>Load Factor (%)</b>	<b>HT</b>	<b>EHT</b>
Upto 50%	475	470
> 50% = < 60%	430	425
> 60%	375	370

**For details, the orders of the Commission may be referred.**

**Note:**

- (i) Energy consumption slab in LT domestic category has been modified for FY 2011-12 with the creation of two new slabs such as >200 <= 400 and >400 Units/Month and modification of existing slab to 0 - <=50, 50 - <=200 Units/Month.
- (ii) The tariffs for “Irrigation Pumping and Agriculture” and “Allied Agricultural Activities” and “Allied Agro-Industrial Activities” have remained unchanged for FY 2011-12.
- (iii) The reconnection charges have remained unaltered for FY 2011-12.
- (iv) The meter rents remain unaltered for FY 2011-12.
- (v) Prospective small consumers requiring new connection upto and including 3 KW load shall only pay a flat charge of Rs.1000/- as service connection charges towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-. The service connection charges include the cost of material and supervision charges.
- (vi) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- (vii) The billing demand in respect of consumer with Contract Demand of less than 110 KVA having static meters should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (viii) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @10 paise/unit for energy consumed

during off peak hours. Off peak hours has been defined as **12 Midnight to 6 AM** of next day.

- (ix) All the LT domestic consumers and HT bulk supply domestic consumers in the Municipal or NAC limits shall be allowed a rebate of 10 paise per unit in electricity consumption subject to ceiling of Rs.50 per month for installation and use of roof top solar water heating system of minimum capacity of 100 liters per households after due verification by the licensee. This shall be in addition to all other rebates the consumer is otherwise eligible.
- (x) Swajala Dhara consumers under Public Water Works and Sewerage Pumping Installation category shall get special 10% rebate if electricity bills are paid within due date of normal rebate.
- (xi) Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. “Off-peak hours” for the purpose of tariff is defined as from **12 Midnight to 6.00 A.M.** of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.
- (xii) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 76 (1) (c) of OERC Distribution (Conditions of Supply) Code, 2004 the supply for load above 5 KW upto and including 70 KVA shall be in 2-phase, 3-wires or 3-phase, 3 or 4 wires at 400 volts between phases.
- (xiii) The ‘Take or Pay’ tariff has been re-introduced. HT and EHT consumers having contract demand more than 110 KVA can give their willingness in writing to pay for energy charge as per actual drawal or 75% load factor of the contract demand per month whichever is higher upto the validity of this tariff order. During the validity period no downward revision of the contract demand shall be allowed. Such HT and EHT consumers shall also be allowed 5% special concession in its total bill. For calculation of load factor the contract demand wherever mentioned in KVA the actual power factor shall be taken into consideration.
- (xiv) A new scheme called “Own Your Transformer – OYT Scheme” has been introduced for LT consumers intending to avail power at 11 KV for quality supply paying for the

cost of high voltage distribution scheme(HVDS) single phase or three phase distribution transformer as the case may be. Existing HT bulk supply domestic category of consumers who have already paid for the transformers or intending to pay for the cost of transformer would also be covered under OYT scheme. A 10% special rebate for those consumers shall be allowed on respective tariff category on the total electricity bill both on energy and demand charge for paying the bill within stipulated period in addition to the normal rebate the consumer is otherwise eligible.

- (xv) Power factor incentive for HT & EHT consumers will be applicable above power factor of 97% and power factor penalty shall be applicable below the level of 92%. The rate of incentive and penalty has been revised w.e.f. 01.04.2011 as mentioned below:

The rate of power factor incentive shall be 1% for every 1% rise above the PF of 97% up to and including 100% on the monthly demand charges and energy charges. Similarly power factor penalty shall be

- (a) 0.5% for every 1% fall from 92% upto and including 70% plus
- (b) 1% for every 1% fall below 70% upto and including 30% plus
- (c) 2% for every 1% fall below 30%

There shall not be any power factor penalty for leading power factor determined through meters only. (For detail please refer Commission's Order)

- (xvi) Special Tariff for industries of contract demand 100 MVA and above and guaranteed monthly off-take of 80% shall pay a consolidated energy charge of 400 Paise/Unit.
- (xvii) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.
- (xviii) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.04.2011. However, for the month of April, 2011 the pre-revised tariff shall be applicable if meter reading / billing date is on or before 15.04.2011. The revised tariff shall be applicable if meter reading/billing date is on 16.04.2011 or afterwards. The billing cycle as existing shall in no case be violated by the DISCOMs.